

# EAGE2018

June 11–14, 2018 | Copenhagen

BOOTH  
720



Exploration  
& Production  
Software

## EMERSON E&P SOFTWARE PRESENTATION SCHEDULE

| Tuesday<br>June 12   | Title  | Supporting Technologies  |
|----------------------|--|--|
| 9:00                 | Automatic Recovery and Classification of Targeted Seismic Wavefields from Prestack Seismic, Using Deep Learning  | EarthStudy 360®  |
| 9:30                 | Accelerate Your Interpretation of Stratigraphic and Depositional Features through Machine Learning   | SeisEarth® + Machine Learning Solutions  |
| 10:00                | Big Loop: Better Prediction and Quantification of Uncertainties, While Reducing Cycle Time   | Big Loop™  |
| 10:30                | Next Generation Ensemble-based Decision Support Using a Digital Twin, the Reservoir Model  | Tempest™ ENABLE  |
| 11:00                | Russian Hour/Русский час:<br>1. Повышение достоверности интерпретации рифа на основе анализа сейсмограмм в области углов наклона<br>2. Комплексное геомеханическое моделирование по данным ГИС | EarthStudy 360®<br>Geolog®   |
| 12:15                | Lunch & Learn: Innovations in Formation Evaluation: Petrophysical Uncertainty and Petro-elastic Characterization of Thin-bedded Reservoirs - <i>Cristiano Tarchiani, Eni</i>                   | Geolog®  |
| 13:00                | Emerson E&P Software: An End-to-End Solution, from Seismic to Production   | Emerson E&P software suite combining Roxar™ and Paradigm®  |
| 13:30                | From Interpretation to Geology: An Integrated Approach to QC'ing and Validating the Base Case Scenario in the Structural and Stratigraphic Framework   |  SKUA-GOCAD™, Geolog®, Explorer™ Well Marker Mis-tie Tomography |
| 14:00                | Build and Share Fit-for-Purpose Solutions with the Roxar API   | Roxar™ API   |
| 14:30                | Investigating and Ranking Prospects using Advanced Seismic Interpretation and Quantitative Methods   | SeisEarth®   |
| 15:00                | Managing Production Risk through Accurate Reservoir Geomechanics   | SKUA-GOCAD™  |
| 15:30                | Customize and Automate Your Workflows with RMS Plugins   | RMS™ Plugins   |
| 16:00                | Happy Hour   |  |
| Wednesday<br>June 13 | Title  | Supporting Technologies  |
| 9:00                 | Integration of flow modeling in wells and gathering system into Big Loop technology<br>Интеграция моделирования потоков в скважинах и системе сбора в технологию Big Loop                      | Big Loop™  |
| 9:30                 | Investigating and Ranking Prospects using Advanced Seismic Interpretation and Quantitative Methods   | SeisEarth®   |
| 10:00                | Next Generation Object Modeling of Fluvial Reservoirs – Combining Geological Control and Performance   | RMS™ 11  |

<< Schedule continued on back

| Wednesday<br>(Cont.) | Title  |   | Supporting Technologies  |
|----------------------|--|---|--|
| 10:30                | Customize and Automate Your Workflows with RMS Plugins   |   | RMS™ Plugins   |
| 11:00                | Quality Control and Interpretation of Formation Pressure Test Data, to Improve Accuracy of Fluid Typing and Fluid Contact Identification                           |    | Geolog®  |
| 11:30                | From Interpretation to Geology: An Integrated Approach to QC'ing and Validating the Base Case Scenario in the Structural and Stratigraphic Framework               |    | SKUA-GOCAD™, Geolog®, Explorer™ Well Marker Mis-tie Tomography |
| 12:15                | Lunch & Learn: Emerson E&P Software: An End-to-End Solution, from Seismic to Production - <i>Duane Dopkin, EVP E&amp;P Software, Automation Solutions, Emerson</i> |   | Emerson E&P software suite combining Roxar™ and Paradigm®      |
| 13:00                | Big Loop: Better Prediction and Quantification of Uncertainties, While Reducing Cycle Time   |   | Big Loop™  |
| 13:30                | Next Generation Ensemble-based Decision Support Using a Digital Twin, the Reservoir Model  |   | Tempest™ ENABLE  |
| 14:00                | Managing Production Risk through Accurate Reservoir Geomechanics   |   | SKUA-GOCAD™  |
| 14:30                | Automatic Recovery and Classification of Targeted Wavefields from Prestack Seismic Data, Using Deep Learning   |   | EarthStudy 360®  |
| 15:00                | Accelerate Your Interpretation of Stratigraphic and Depositional Features through Machine Learning   |   | SeisEarth® + Machine Learning Solutions                        |
| 15:30                | Build and Share Fit-for-Purpose Solutions with the Roxar API   |   | Roxar™ API   |
| 16:00                | Happy Hour   |   |  |
| Thursday<br>June 14  | Title  |   | Supporting Technologies  |
| 9:00                 | Accelerate Your Interpretation of Stratigraphic and Depositional Features through Machine Learning   |   | SeisEarth® + Machine Learning Solutions                        |
| 9:30                 | Big Loop: Better Prediction and Quantification of Uncertainties, While Reducing Cycle Time   |   | Big Loop™  |
| 10:00                | Next Generation Ensemble-based Decision Support Using a Digital Twin, the Reservoir Model  |   | Tempest™ ENABLE  |
| 10:30                | Managing Production Risk through Accurate Reservoir Geomechanics   |   | SKUA-GOCAD™  |
| 11:00                | Customize and Automate Your Workflows with RMS Plugins   |   | RMS™ Plugins   |
| 11:30                | Investigating and Ranking Prospects using Advanced Seismic Interpretation and Quantitative Methods   |   | SeisEarth®   |
| 12:15                | Lunch & Learn: Update Velocities to Better Constrain Gross Rock Volumes - <i>Joana Almeida, Galp EP</i>  |   | Explorer™ Well Marker Mis-tie Tomography                       |
| 13:00                | Automatic Recovery and Classification of Targeted Wavefields from Prestack Seismic Data, Using Deep Learning   |   | EarthStudy 360®  |
| 13:30                | Emerson E&P Software: An End-to-End Solution, from Seismic to Production   |   | Emerson E&P software suite combining Roxar™ and Paradigm®      |
| 14:00                | Next Generation Object Modeling of Fluvial Reservoirs – Combining Geological Control and Performance   |   | RMS™ 11  |
| 14:30                | From Interpretation to Geology: An Integrated Approach to QC'ing and Validating the Base Case Scenario in the Structural and Stratigraphic Framework               |  | SKUA-GOCAD™, Geolog®, Explorer™ Well Marker Mis-tie Tomography |
| 15:00                | Build and Share Fit-for-Purpose Solutions with the Roxar API   |   | Roxar™ API   |
| 15:30                | Quality Control and Interpretation of Formation Pressure Test Data, to Improve Accuracy of Fluid Typing and Fluid Contact Identification                           |  | Geolog®  |

Times don't work? Please contact our booth staff to arrange a private demo!